

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2016**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,472</b>	--	--	<b>3,149</b>	<b>234</b>	<b>36</b>	<b>85</b>	<b>8,527</b>	<b>280</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,926</b>	<b>-1</b>	<b>412</b>	<b>9</b>	<b>601</b>	--	<b>39</b>	<b>291</b>	<b>813</b>	<b>1,804</b>
Pentanes Plus	215	-1	--	8	-98	--	14	88	2	21
Liquefied Petroleum Gases	1,711	--	412	1	699	--	25	203	812	1,783
Ethane/Ethylene	790	--	4	--	309	--	53	--	5	1,045
Propane/Propylene	594	--	377	--	292	--	-22	--	721	564
Normal Butane/Butylene	123	--	38	1	78	--	-5	85	79	80
Isobutane/Isobutylene	204	--	-7	--	20	--	-1	118	6	94
<b>Other Liquids</b>	--	<b>118</b>	--	<b>540</b>	<b>-1,768</b>	<b>-27</b>	<b>1</b>	<b>-1,582</b>	<b>385</b>	<b>60</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	118	--	29	147	121	2	295	118	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	11	--	-9	2	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	17	147	-1	1	161	47	0
Fuel Ethanol	--	26	--	0	145	16	-3	145	46	0
Renewable Fuels Except Fuel Ethanol	--	19	--	17	2	-18	3	16	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	466	17	--	5	257	161	60
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	-1,932	-147	-6	-2,134	106	0
Reformulated	--	--	--	2	-423	106	0	-316	0	0
Conventional	--	--	--	43	-1,509	-253	-6	-1,818	106	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,443</b>	<b>153</b>	<b>-1,709</b>	<b>156</b>	<b>7</b>	--	<b>2,447</b>	<b>3,590</b>
Finished Motor Gasoline	--	--	2,224	2	-248	131	1	--	566	1,543
Reformulated	--	--	458	--	0	-126	--	--	--	332
Conventional	--	--	1,767	2	-248	257	1	--	566	1,211
Finished Aviation Gasoline	--	--	7	0	-18	--	0	--	--	-10
Kerosene-Type Jet Fuel	--	--	852	--	-499	--	2	--	137	214
Kerosene	--	--	7	--	0	--	0	--	7	0
Distillate Fuel Oil	--	--	2,715	10	-934	25	7	--	1,022	787
15 ppm sulfur and under	--	--	2,467	1	-861	25	7	--	888	736
Greater than 15 ppm to 500 ppm sulfur	--	--	98	1	-12	--	-2	--	90	-1
Greater than 500 ppm sulfur	--	--	149	9	-61	--	2	--	44	52
Residual Fuel Oil <sup>7</sup>	--	--	202	73	25	--	-2	--	214	88
Less than 0.31 percent sulfur	--	--	31	6	1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	12	0	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	156	55	24	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	258	25	3	--	1	--	--	286
Naphtha for Petro. Feed. Use	--	--	165	22	3	--	0	--	--	190
Other Oils for Petro. Feed. Use	--	--	93	3	0	--	0	--	--	96
Special Naphthas	--	--	31	12	-1	--	0	--	--	43
Lubricants	--	--	130	25	-24	--	-2	--	59	75
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	511	3	--	--	3	--	428	83
Marketable	--	--	390	3	--	--	3	--	428	-38
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	78	0	-13	--	-2	--	12	56
Still Gas	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	57	--	0	--	0	--	1	56
<b>Total</b>	<b>7,399</b>	<b>118</b>	<b>7,855</b>	<b>3,850</b>	<b>-2,641</b>	<b>165</b>	<b>131</b>	<b>7,236</b>	<b>3,925</b>	<b>5,453</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.